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"Development of Hybrid Solar-Grid Water Pumping System with Automatic Power Switching in Matlab"

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Abstract- This paper presents the design and implementation of a hybrid solar-grid water pumping system with automatic power switching to ensure reliable irrigation. The system utilizes a photovoltaic (PV) array as the primary energy source and integrates grid supply as a backup during low solar conditions. An intelligent control algorithm is developed using MATLAB/Simulink to monitor system parameters and automatically switch between power sources. The system improves energy efficiency, reduces dependency on conventional electricity, and ensures uninterrupted water supply. Simulation and experimental results validate the effectiveness, reliability, and cost-efficiency of the proposed system.

Keywords: Solar PV, Hybrid System, MPPT, MATLAB/Simulink, Water Pump, Automatic Switching.

I. INTRODUCTION

Agriculture heavily depends on water pumping systems, which traditionally rely on grid electricity or diesel engines. These conventional methods are costly, unreliable, and environmentally harmful.

Solar photovoltaic (PV) systems provide a sustainable alternative, but their performance is limited due to intermittency of solar radiation.

To overcome this limitation, hybrid systems combining solar and grid supply have been introduced. These systems ensure continuous operation by automatically switching to grid power when solar energy is insufficient.

This paper focuses on the development of a hybrid solar-grid water pumping system using MATLAB/Simulink with automatic switching control. The proposed system improves reliability, reduces energy cost, and enhances renewable energy utilization.

II. LITERATURE SURVEY

Utkarsha Adhikrao Chavan1, Pranav Guruprasad Kulkarni, Suyash Shivaji Kadam, Pratik Adinath Dhabu, Ajinkya B. Parit

"Development of Solar MPPT System Using Boost Converter with Microcontroller" authored by Utkarsha Adhikrao Chavan1, Pranav Guruprasad Kulkarni, Suyash Shivaji Kadam, Pratik Adinath Dhabu, Ajinkya B. Parit author discusses The efficiency of photovoltaic (PV) systems largely depends on maximum power point tracking (MPPT). Numerous researchers have investigated MPPT methods to maximize energy extraction under variable solar irradiance and temperature.

The Perturb and Observe (P\&O) method, as reported by Esram and Chapman, is widely used due to its simplicity, but it suffers from steady-state oscillations and poor performance under fast-changing irradiance. To overcome this, Incremental Conductance (InC) methods proposed by Hussein et al. provide better tracking accuracy but require complex computations. In contrast, the constant voltage method is simpler but less efficient in dynamic conditions.On the hardware side, boost converters have been identified as effective for stepping up PV output voltage to a stable DC level suitable for loads.

Microcontrollers such as the PIC16F877A are often employed to implement MPPT algorithms and generate PWM signals for converter switching (Sridhar and Anish Kumar, 2012). Their use enables real-time voltage sensing, duty cycle adjustment, and compact system integration. Previous studies have also shown that eliminating batteries in PV systems reduces cost and maintenance while increasing portability.Thus, the literature highlights that microcontroller-based boost converters integrated with MPPT improve PV utilization. However, existing works also note challenges in reducing oscillations and enhancing response under rapidly varying conditions.

Mula Reddy, Banda Raja "Grid connected solar water pumping system" authored by Mula Reddy, Banda Raja author discusses Solar water pumping systems (SWPS) have been extensively studied due to their relevance in agriculture and rural electrification. Argaw (2004) presented an early handbook on renewable-energy-based water pumping, emphasizing the importance of solar PV. Jain et al. (2015, 2016) developed hybrid water pumping systems using dual-inverter-fed induction motor drives, but noted limitations due to bulky transformers and expensive passive components. To simplify control, Singh and Kumar (2016) proposed brushless DC motor drives fed by PV arrays, showing cost-effective and reliable operation. To optimize solar energy utilization, researchers have employed various MPPT techniques. Paz and Ordonez (2014, 2016) introduced advanced MPPT algorithms such as switching ripple identification and zero oscillation tracking. Elgendy et al. (2016) experimentally validated the incremental conductance (INC) algorithm under high perturbation rates. Meanwhile, Ishaque et al. (2012) demonstrated the use of particle swarm optimization (PSO) for improved convergence with reduced oscillations. In addition to energy harvesting, Roggia et al. (2015) and Sharma et al. (2017) emphasized the role of DC–DC boost converters in grid interfacing and power factor correction (PFC), ensuring IEEE-519 compliance. Recent studies by Kumar and Pandey (2022) further integrated induction motor drives with grid-connected PV systems using simple V/f control for ease of implementation. Overall, the literature establishes that grid-connected SWPS not only eliminate the drawbacks of batteries but also improve reliability, power quality, and scalability for irrigation and domestic use.

S. Kannan, Sathishkumar S, K. Venkatesh "A Voltage Source Inverter-Based Hybrid Renewable Energy Source for Improving Power Quality" authored by S. Kannan, Sathishkumar S, K. Venkatesh author discusses Hybrid renewable energy systems (HRES), particularly those combining solar PV and wind, have been extensively explored to enhance power reliability. According to Ibrahim et al. (2011), hybrid systems balance the seasonal variability of solar and wind resources. Angadi et al. (2017) reviewed PV–wind hybrid water pumping systems and highlighted their suitability for rural regions. For power conditioning, voltage source inverters (VSI) have been widely applied in renewable energy integration (Kannan et al., 2024). VSI enables conversion of DC to AC while supporting reactive power and harmonic reduction. However, traditional diode rectifiers used in wind systems often cause torque ripples, as noted by Ackermann (2005), prompting research into multi-pulse rectifiers and advanced converter topologies.In terms of DC regulation, researchers have applied buck, boost, buck-boost, and hybrid DC–DC converters. Hybrid converters, integrating switched-inductor or switched-capacitor cells, provide higher voltage conversion ratios and are suitable for variable renewable sources. To ensure efficient utilization of solar PV, MPPT techniques such as Perturb & Observe (P\&O) and Incremental Conductance (InC) remain the most common, though hybrid algorithms and metaheuristic approaches are increasingly explored (Esram and Chapman, 2007).Emerging works also focus on Z-source and quasi-Z-source inverters, which perform simultaneous voltage boosting and inversion in a single stage, thereby improving system compactness and reducing leakage currents (Peng, 2003). Furthermore, dual active bridge (DAB) converters have been introduced for hybrid storage systems, enabling bidirectional power flow and improving system stability during fluctuations. In summary, literature suggests that VSI-based hybrid renewable systems enhance both power quality and energy utilization, though challenges remain in harmonic suppression, cost reduction, and adaptive control.

B. Eker "Solar Powered Water Pumping Systems" authored by B.Eker author discusses Several studies have emphasized the drawbacks of conventional agricultural pumping systems that rely on diesel or gas generators, such as high operational costs, transportation difficulties, frequent maintenance, and environmental pollution. To overcome these issues, photovoltaic (PV) systems have been explored as an alternative source of power for water pumping, especially in remote areas where grid extension is impractical. Literature shows that solar-powered pumps are reliable, cost-effective in the long term, and suitable for applications such as livestock watering, irrigation, and domestic use. Different system configurations have been investigated, including battery-coupled systems, which allow pumping during low sunlight or nighttime at the expense of efficiency, and direct-coupled systems, which are simpler but require water storage. Researchers have also classified pumps into displacement and centrifugal types, with submersible DC pumps being the most efficient option. Economic analyses in past studies revealed that although the initial cost of solar water pumping systems is higher than that of diesel or propane-based systems, their lifecycle cost is significantly lower due to reduced fuel and maintenance requirements. Design considerations in the literature stress the importance of matching water demand, well depth, and solar availability with appropriate PV array sizing and pump selection. Overall, the reviewed works highlight that solar-powered pumping is a viable alternative, though wider adoption depends on further reductions in PV module costs and improvements in efficiency.

Utkarsh Sharma, Bhim Singh, Shailendra Kumar "Intelligent grid interfaced solar water pumping system" authored by Utkarsh Sharma, Bhim Singh, Shailendra Kumar author discusses Previous research on solar water pumping systems has predominantly focused on standalone PV-based setups that often relied on batteries for energy storage. However, these systems suffered from limitations such as short battery life, hazardous waste, acid leakage, and higher costs. Hybrid solutions combining PV with grid or wind energy were also reported, but they frequently involved bulky transformers and large inductors, making them less practical for small-scale agricultural applications. Induction motor drives (IMDs), commonly used in water pumping due to their robustness, were found in earlier literature to contribute to power quality issues such as harmonics and poor power factor when integrated with grids. To enhance the efficiency of PV systems, researchers extensively studied maximum power point tracking (MPPT) methods, with the incremental conductance (INC) technique emerging as a simple and effective approach.

Modifications and metaheuristic algorithms were also proposed, but their complexity limited real-time implementation. Similarly, earlier studies on power factor correction (PFC) using boost or Cuk converters improved motor drive performance but did not address renewable energy integration with intelligent power sharing. This body of literature therefore revealed a gap in combining PV pumping, grid interfacing, intelligent power management, MPPT, and power quality enhancement into a compact and efficient system. The reviewed works collectively highlight the need for advanced solutions that can ensure uninterrupted water supply, improve efficiency, and reduce the burden on utility grids.

III. OBJECTIVES

- To design a hybrid solar-grid water pumping system
- To implement MPPT for maximum solar utilization
- To develop automatic switching between solar and grid
- To simulate the system in MATLAB/Simulink
- To improve system efficiency and reliability

IV. METHODOLOGY

The methodology for the Intelligent Solar Water Pump with Grid Backup project is based on a structured and systematic approach encompassing system design, component selection, control strategy development, hardware implementation, and performance evaluation. Initially, the project began with a detailed requirement analysis, where the electrical and mechanical characteristics of the water pump, including its rated capacity, operating hours, and flow requirements, were determined. This analysis formed the basis for sizing the photovoltaic (PV) array to ensure sufficient energy generation during daytime operation, taking into account solar insolation data for the region, motor and pump efficiency, and inverter or wiring losses. A hybrid solar–grid system architecture was chosen to achieve a balance between renewable energy utilization and reliable water supply, enabling the pump to operate primarily on solar power during the day and automatically switch to grid supply whenever solar energy is insufficient due to cloudy weather, rainfall, or nighttime conditions. Following the design phase, key components were carefully selected. The system includes a PV array coupled with a maximum power point tracking (MPPT) inverter to maximize solar energy harvesting, a hybrid inverter capable of supporting both PV and grid inputs, protective devices such as miniature circuit breakers (MCBs), overload relays, surge protection devices, and an embedded microcontroller to monitor system parameters and manage automatic switching. The control strategy was developed to continuously monitor PV output, grid availability, and pump load. Using sensor data from voltage and current sensors, the microcontroller executes a decision-making algorithm that prioritizes solar energy usage, switches to grid power when solar output is below the required threshold , and ensures safe shutdown if neither power source is available. Hysteresis and minimum switching delay were incorporated to prevent frequent toggling of contactors and to protect electrical components.

For hardware implementation, the PV modules were installed at an optimal tilt angle to maximize solar exposure and connected to the MPPT-equipped inverter. The water pump was integrated into the system through a dual-contactor arrangement that allows seamless switching between solar and grid power, with interlocks ensuring that only one source is connected at any time. The microcontroller was programmed to process sensor inputs, execute the intelligent source selection algorithm, and control relays accordingly, while also providing feedback to the user through LEDs or LCD display.

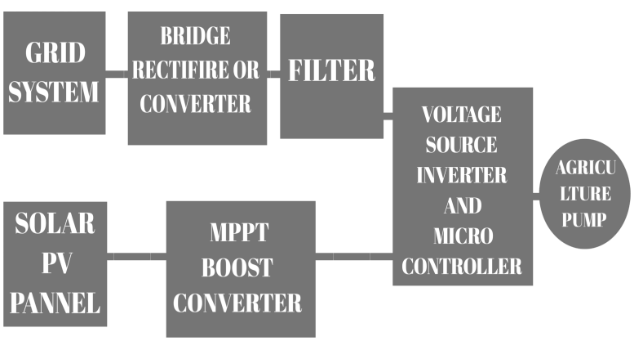

Fig 1. Block diagram of intelligent solar water pump with grid backup

The performance evaluation phase involved testing the system under different operating conditions. During full-sun periods, the pump's performance was monitored to ensure it operated entirely on solar energy. Partial shading and cloudy conditions were simulated to validate the automatic switchover to grid supply, ensuring uninterrupted operation. Night-time performance was also tested to confirm reliable grid backup operation. Additionally, safety and protection features, including overcurrent, short-circuit, and surge protection, were evaluated to ensure system reliability and compliance with electrical safety standards. The collected data was analyzed to determine system efficiency, the proportion of solar energy utilized, the reliability of automatic switching, and overall performance under varying environmental conditions. The methodology demonstrates a comprehensive approach to designing and implementing a cost-effective, energy-efficient, and reliable hybrid water pumping system that optimizes renewable energy utilization while ensuring uninterrupted water supply for agricultural applications.

V. SYSTEM ARCHITECTURE

A. Main Components

- Solar PV Array
- MPPT Controller
- DC-DC Converter (Boost Converter)
- Voltage Source Inverter (VSI)
- Induction Motor Pump
- Grid Supply
- Microcontroller / Control Unit

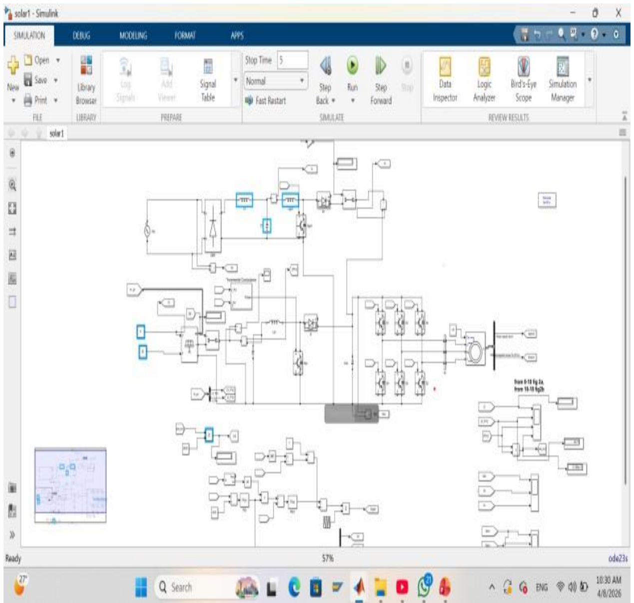

Fig.System Architecture.

Working Principle

Mode I: Solar Mode.

In this mode, the pump runs completely on solar power, and grid supply is not used, reducing electricity cost.

Mode II: Grid Mode.

When there is no solar generation night time or heavy rain. the system switches fully to grid supply.The pump operates entirely on grid power.

Mode II:Hybrid Autoswitching Mode

When solar power is partially available (cloudy weather or low irradiance), it is not enough to run the pump alone. The system automatically switch solar powr or grid power.

VI. RESULTS AND DISCUSSION

Mode I : Solar Mode .

Fig.4.1 solar mode PV

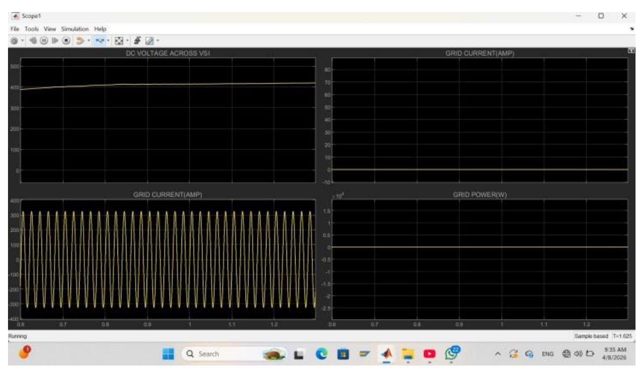

Fig4.2. Solar Mode Grid

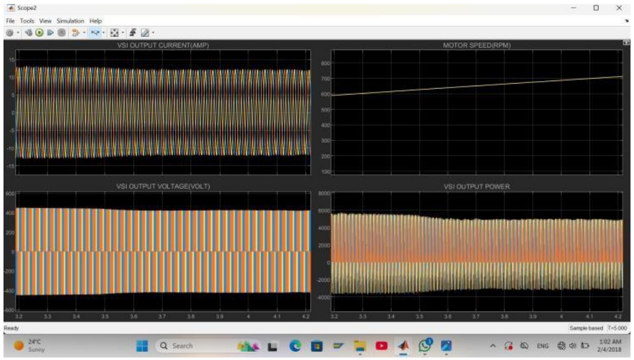

Fig.4 Solar Mode VSI

MODE II:GRID MODE .

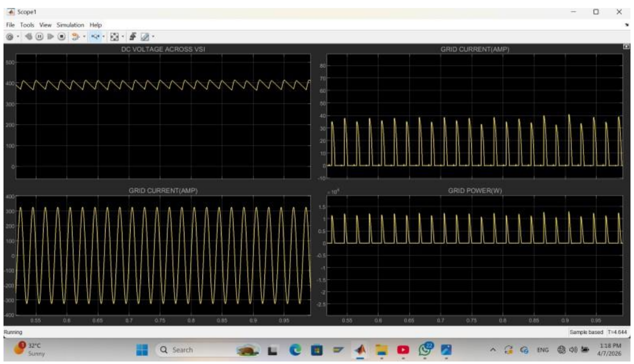

Fig.4.4Grid Mode Grid.

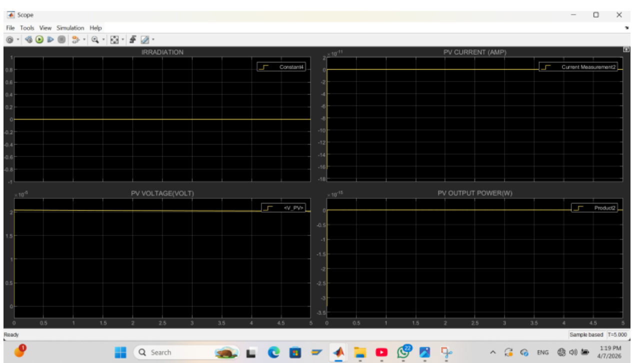

fig.4.5. Grid Mode Solar

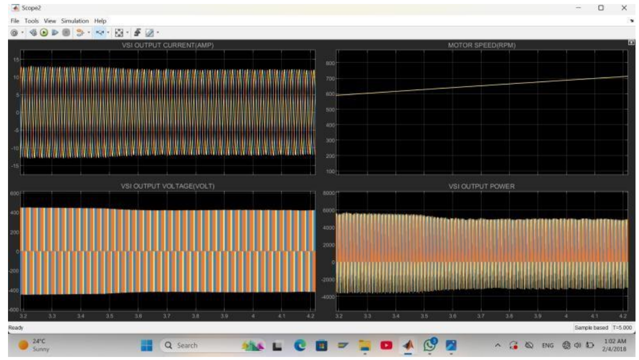

Fig4.6..Grid Mode VSI

MODE III :HYBRID AUTOSWITCHING MODE.

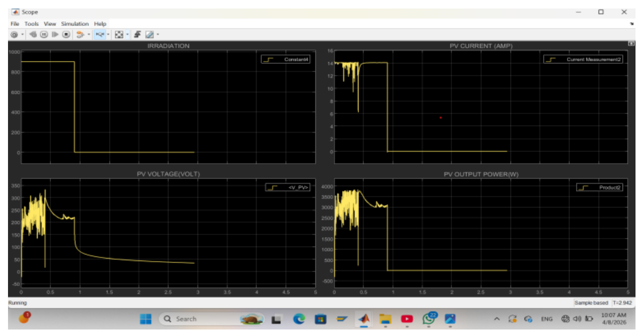

Fig4.7. Hybrid Mode Solar

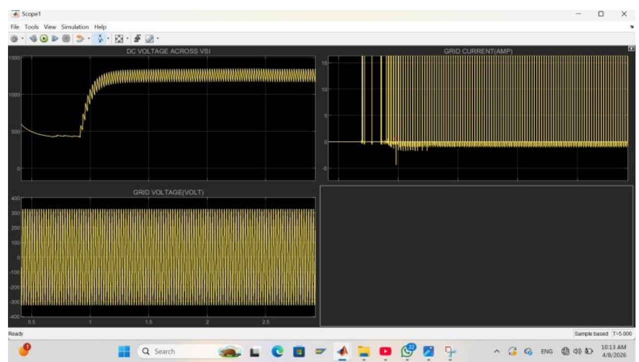

Fig4.8 Hybrid Mode Grid.

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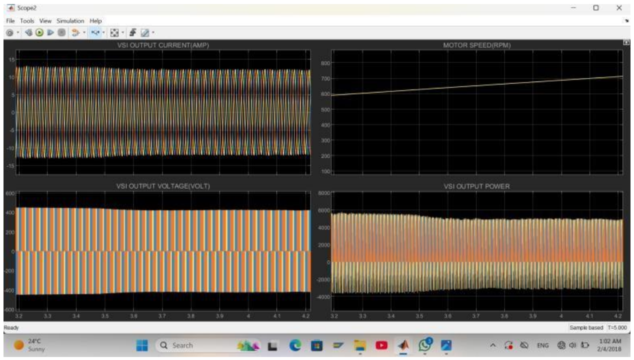

Fig4.9 Hybrid Mode VSI

VII. CONCLUSION.

The developed hybrid solar-grid water pumping system with automatic switching provides an efficient and reliable solution for agricultural irrigation. The integration of solar energy with grid backup ensures uninterrupted operation under all conditions.MATLAB / Simulink simulation validates system performance and effectiveness. This system significantly reduces dependency on conventional energy sources and promotes sustainable development.

VIII. REFERENCES

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